



**Rate Schedules**

- Rate Code RE1 – Single-Phase<sup>1</sup>**
- Rate Code RE6 – Single-Phase (600 amp)**
- Rate Code RE3 – Three-Phase**

**Approved – November 20, 2025**  
**Effective – May 1, 2026**

**Residential Service (R)**

**Availability** – This schedule is available only to permanent individual-metered residential consumers in residences, condominiums, mobile homes, or apartments. Service under this schedule is subject to the established Service Rules and Regulations of the Cooperative.

**Type of Service** - The Cooperative will furnish 60-hertz service through one meter at one of the following approximate voltages where available:

Single-Phase, 120/245 volts; or at company's option other available voltages.

Prospective consumers should contact the nearest Cooperative office to ascertain the available supply voltage before acquiring any equipment.

<b><u>Rate – Monthly</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
Grid Access:		
Single-phase <sup>1</sup>	\$50.00	\$50.00
Single-phase (600 amp)	\$95.00	\$95.00
Three-phase	\$95.00	\$95.00
Energy Charges:		
Usage Charges	\$0.0487 per kWh	\$0.0487 per kWh
Peak Demand Charge	\$4.40 per kW	\$4.40 per kW
Peak Demand Hours	3:00 PM-7:00 PM	6:00 AM-10:00 AM

Summer includes the billing months of April, May, June, July, August, September, and October. Winter includes the billing months of November, December, January, February, and March.

**Determination of Peak Demand** – Peak Demand shall be the maximum kilowatt demand established for any 15-minute interval within the Peak Demand Hours.

**Minimum Charges** - The minimum monthly charge shall be the appropriate Grid Access. A consumer that requests a service be reconnected, which has been disconnected for less than twelve months, shall be responsible for the greater of:

1. The monthly minimum charge, as determined above, times the number of months the service was disconnected, or
2. The Cooperative’s current reconnection charge.

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<sup>1</sup> Includes services up to 450 amps

## **Residential Service (R)**

**Wholesale Power Cost Adjustment** - The above charges per kWh will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA, adjusted for line losses and applicable taxes.

**Membership** - Each consumer receiving service under this schedule shall be a member of the Cooperative and abide by all service rules and regulations as adopted by the Cooperative and filed with the North Carolina State Utilities Commission.

**Capital Credits** - All monies received in excess of the cost of providing service to consumers billed under this schedule shall be allocated to each consumer at the close of each fiscal year. The allocation is based upon the total billings to each consumer and credited to each consumer's capital credit account. The capital credit account is refunded at later date as provided in the Bylaws.

**REPS and EE Adjustments** - The consumer's monthly bill shall also include the Renewable Energy Portfolio Standard (REPS) and Energy Efficiency (EE) adjustments based upon the revenue classification of the account. The revenue classifications and monthly charges are shown in the Cooperative's Renewable Energy Portfolio Standard Rider.

**Conditions of Service** - Service under this schedule is for permanent service. The obligations of the Cooperative are dependent upon its securing all necessary rights-of-way contract and/or contributions-in-aid of construction when this requirement is justified by the circumstances.

**Right of Access** - Duly authorized representatives of the Cooperative shall be permitted to enter the consumer's premise at all reasonable times in order to operate and maintain Cooperative's facilities.

**Sales Tax** - Any applicable North Carolina State and local sales taxes will be added to all service billed under this rate schedule.

**Terms of Payment** - The above rates are net. Bills are due and payable within 25 days of the billing date shown on the bill. In the event the current monthly bill is not paid, it shall be considered delinquent, and service will be suspended in accordance with the Cooperative's established Service Rules and Regulations.



**Rate Schedules**

- Rate Code SG1 – Single-Phase<sup>1</sup>**
- Rate Code SG6 – Single-Phase (600 amp)**
- Rate Code SG3 – Three-Phase**

**Approved – November 20, 2025**  
**Effective – May 1, 2026**

**Small General Service (SGS)**

**Availability** – This schedule is available to individually metered permanent non-residential consumers whose peak demand does not exceed 50 kW or whose peak demand has not exceeded 50 kW in two consecutive months for a period of 12 months. Service under this schedule is subject to the established Service Rules and Regulations of the Cooperative.

**Type of Service** - The Cooperative will furnish 60-hertz service through one meter at one of the following approximate voltages where available:

- Single-Phase, 120/245 volts; or
- Three-Phase, 208Y/120 volts; or at company's option other available voltages.

Prospective consumers should contact the nearest Cooperative office to ascertain the available supply voltage before acquiring any equipment.

<b><u>Rate – Monthly</u></b>	<b><u>Summer</u></b>	<b><u>Winter</u></b>
Grid Access:		
Single-phase1	\$50.00	\$50.00
Single-phase (600 amp)	\$95.00	\$95.00
Three-phase	\$95.00	\$95.00
Energy Charges:		
Usage Charges	\$0.0487 per kWh	\$0.0487 per kWh
Peak Demand Charge	\$4.40 per kW	\$4.40 per kW
Peak Demand Hours	3:00 PM-7:00 PM	6:00 AM-10:00 AM

Summer includes the billing months of April, May, June, July, August, September, and October. Winter includes the billing months of November, December, January, February, and March.

**Determination of Peak Demand** – Peak Demand shall be the maximum kilowatt demand established for any 15-minute interval within the Peak Demand Hours.

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<sup>1</sup> Includes services up to 450 amps

### Small General Service (SGS)

**Minimum Charges** - The minimum monthly charge shall be the appropriate Grid Access. A consumer that requests a service be reconnected, which has been disconnected for less than twelve months, shall be responsible for the greater of:

1. The monthly minimum charge, as determined above, times the number of months the service was disconnected, or
2. The Cooperative's current reconnection charge.

In cases where it is necessary for the Cooperative to extend or reinforce its existing distribution facilities in order to provide adequate service to a consumer, the minimum monthly charge may be increased to assure the Cooperative adequate compensation for the added facilities.

**Wholesale Power Cost Adjustment** - The above charges per kWh will be increased or decreased by 0.001 cents per kWh, or major fraction thereof, by which the Cooperative's average cost of purchased power per kWh exceeds or is less than the base cost of purchased power in Schedule WPCA, adjusted for line losses and applicable taxes.

**Power Factor Adjustment** – Consumers served under this schedule agree to maintain unity power factor, as nearly as practicable. Should the consumer's power factor fall below 90 percent lagging, the consumer shall pay the Reactive Demand Charge of \$0.45 times billed kVAr, as calculated below:

$$\text{Billed kVAr} = \text{Maximum kVAr} - (\text{kW Demand} \times 0.484).$$

The maximum fifteen-minute integrated kW demand and maximum fifteen-minute integrated kVAr demand shall be used for the purpose of calculating the billed kVAr.

The consumer shall be responsible for controlling any capacitors on their system to prevent the power factor from leading. In the event the consumer's power factor is found to go leading, the consumer shall also pay the Reactive Demand Charge times the maximum fifteen-minute leading kVAr supplied during the month.

**Membership** - Each consumer receiving service under this schedule shall be a member of the Cooperative and abide by all service rules and regulations as adopted by the Cooperative and filed with the North Carolina State Utilities Commission.

**Capital Credits** - All monies received in excess of the cost of providing service to consumers billed under this schedule shall be allocated to each consumer at the close of each fiscal year. The allocation is based upon the total billings to each consumer and credited to each consumer's capital credit account. The capital credit account is refunded at later date as provided in the Bylaws.

**REPS and EE Adjustments** - The consumer's monthly bill shall also include the Renewable Energy Portfolio Standard (REPS) and Energy Efficiency (EE) adjustments based upon the revenue classification of the account. The revenue classifications and monthly charges are shown in the Cooperative's Renewable Energy Portfolio Standard Rider.

**Conditions of Service** - Service under this schedule is for permanent service. The obligations of the Cooperative are dependent upon its securing all necessary rights-of-way contract and/or contributions-in-aid of construction when this requirement is justified by the circumstances. Consumers shall notify the Cooperative prior to the installation motors of 10 horsepower or larger, so the Cooperative can review the potential impact the motor may have on its distribution facilities and resulting voltage regulation.

**Right of Access** - Duly authorized representatives of the Cooperative shall be permitted to enter the consumer's premise at all reasonable times in order to operate and maintain Cooperative's facilities.

**Sales Tax** - Any applicable North Carolina State and local sales taxes will be added to all service billed under this rate schedule.

**Terms of Payment** - The above rates are net. Bills are due and payable within 25 days of the billing date shown on the bill. In the event the current monthly bill is not paid, it shall be considered delinquent, and service will be suspended in accordance with the Cooperative's established Service Rules and Regulations.